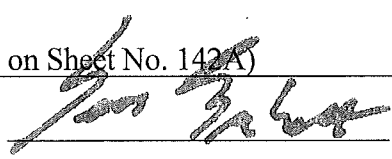


ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00152 /kWh R
RD	Demand Charge	0.17 /kW-Mo R
RD-TDR	Gen & Trans Demand Charge	0.33 /kW-Mo R
RE-TOU	Energy Charge	0.00152 /kWh R
<u>Small Commercial Service</u>		
C	Energy Charge	0.00137 /kWh R
NMTR	Energy Charge	0.00137 /kWh R
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00593 /kWh R
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.48 /kW-Mo R
SG-CPP	Gen & Trans Demand Charge	0.48 /kW-Mo R
PG, PTOU	Gen & Trans Demand Charge	0.47 /kW-Mo R
PG-CPP	Gen & Trans Demand Charge	0.47 /kW-Mo R
TG, TTOU	Gen & Trans Demand Charge	0.43 /kW-Mo R
TG-CPP	Gen & Trans Demand Charge	0.43 /kW-Mo R
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.47 /kW-Mo R
SCS-8	Production Demand Charge	0.43 /kW-Mo R

(Continued on Sheet No. 142A)

ADVICE LETTER NUMBER 1763



ISSUE DATE March 29, 2018

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2018

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 142A

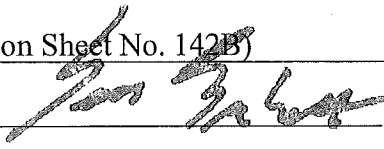
P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised Cancels Sheet No. 142A

ELECTRIC RATES		RATE	
TRANSMISSION COST ADJUSTMENT			
<u>Rate Schedule</u>	<u>Applicable Charge</u>		
<u>Recycled Energy</u>			
Secondary	Gen & Trans Standby Capacity Reservation Fee	\$ 0.05 /kW-Mo	R
	Usage Demand Charge	0.43 /kW-Mo	R
Primary	Gen & Trans Standby Capacity Reservation Fee	0.06 /kW-Mo	
	Usage Demand Charge	0.41 /kW-Mo	R
Transmission	Gen & Trans Standby Capacity Reservation Fee	0.05 /kW-Mo	
	Usage Demand Charge	0.38 /kW-Mo	R
<u>Standby Service</u>			
SST	Gen & Trans Standby Capacity Reservation Fee	0.05 /kW-Mo	R
	Usage Demand Charge	0.43 /kW-Mo	R
PST	Gen & Trans Standby Capacity Reservation Fee	0.06 /kW-Mo	
	Usage Demand Charge	0.41 /kW-Mo	R
TST	Gen & Trans Standby Capacity Reservation Fee	0.05 /kW-Mo	
	Usage Demand Charge	0.38 /kW-Mo	R
<u>Lighting Service</u>			
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00078/kWh	R
TSL, MI	Energy Charge	0.00083/kWh	R

(Continued on Sheet No. 142B)

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